

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	108,590	-	112,947	-26,820	-6,341	1,181	186,806	389	0	13,553
Natural Gas Liquids and LRGs	68,597	1,570	2,743	-54,326	-	145	5,195	564	12,680	1,696
Pentanes Plus	9,945	-	195	-5,980	-	12	2,054	379	1,715	178
Liquefied Petroleum Gases	58,652	1,570	2,548	-48,346	-	133	3,141	185	10,965	1,518
Ethane/Ethylene	28,413	0	0	-26,483	-	-1	0	0	1,931	328
Propane/Propylene	19,026	2,738	2,044	-13,230	-	97	0	12	10,469	733
Normal Butane/Butylene	7,918	-456	504	-4,980	-	45	1,677	173	1,091	310
Isobutane/Isobutylene	3,295	-712	0	-3,653	-	-8	1,464	0	-2,526	147
Other Liquids	-	-	1	0	4,970	-76	5,679	13	-645	4,622
Other Hydrocarbons/Oxygenates	-	-	1	0	2,193	-28	2,209	13	0	77
Unfinished Oils	-	-	0	0	-	362	283	0	-645	2,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	2,777	-410	3,187	0	0	1,593
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	2,777	-410	3,187	0	0	1,593
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	202,769	2,512	8,209	-2,548	-986	-	368	211,559	9,652
Finished Motor Gasoline	-	96,370	60	5,155	-2,548	-191	-	1	99,227	4,470
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	96,370	60	5,155	-2,548	-191	-	1	99,227	4,470
Finished Aviation Gasoline	-	100	19	0	-	-26	-	0	145	29
Kerosene-Type Jet Fuel	-	10,143	99	3,421	-	82	-	6	13,575	646
Kerosene	-	432	0	-182	-	28	-	0	222	85
Distillate Fuel Oil	-	57,508	2,037	-185	-	-337	-	1	59,696	2,945
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	48,514	1,908	-70	-	-344	-	1	50,695	2,326
Greater than 500 ppm sulfur	-	8,994	129	-115	-	7	-	0	9,001	619
Residual Fuel Oil ^e	-	5,038	0	0	-	-119	-	27	5,130	222
Less than 0.31 percent sulfur	-	477	0	0	-	-4	-	-	-	10
0.31 to 1.00 percent sulfur	-	1,383	0	0	-	-48	-	-	-	60
Greater than 1.00 percent sulfur	-	3,178	0	0	-	-67	-	-	-	152
Petrochemical Feedstocks	-	252	0	0	-	0	-	-	252	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	252	0	0	-	0	-	-	252	0
Special Naphthas	-	-1	0	0	-	-1	-	3	-3	3
Lubricants	-	0	0	0	-	0	-	146	-146	0
Waxes	-	797	0	0	-	-15	-	4	808	16
Petroleum Coke	-	6,112	0	-	-	2	-	20	6,090	60
Marketable	-	3,681	0	-	-	2	-	20	3,659	60
Catalyst	-	2,431	-	-	-	-	-	-	2,431	-
Asphalt and Road Oil	-	17,788	297	0	-	-381	-	160	18,306	1,170
Still Gas	-	7,457	-	-	-	-	-	-	7,457	-
Miscellaneous Products	-	773	0	0	-	-28	-	0	801	6
Total	177,187	204,339	118,203	-72,937	-3,919	264	197,680	1,334	223,594	29,523

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."